

GOVERNMENT OF INDIA,
CENTRAL ELECTRICITY AUTHORITY
OFFICE OF CHIEF ENGINEER (SP&PA)
SEWA BHAWAN, R.K. PURAM
NEW DELHI-110066

No. 51/16/2010-SP&PA/147-49

dated 7-2-2011

To

1. Shri M. Pavgi AGM,
(Engg.SEF),
Power Grid Corp of India Ltd.,
Saudamini, Plot No. 2, Sector-29,
Gurgaon-122001

2. Shri K.N. Pandey, Manager,
Reliance Power Transmission Ltd.
12th floor, Building No. 10-B,
DLF Cyber City,
Gurgaon-122002

3. Shri B. Narsimha Rao,
Vice President (Projects),
East Coast Energy ,
#7-1-24, B Block, 5th floor,
Roxana Towers, Green Lands,
Begumpet,
Hyderabad-500026

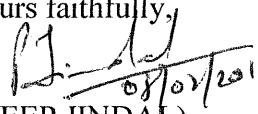
SUBJECT: Minutes of meeting of 2nd Joint Coordination Committee for
High Capacity Corridor of IPPs of Srikakulam Area.

Sir,

A meeting was held on 2.2.2011 in the office of Chief Engineer for high capacity corridor of IPPs of Srikakulam area. Minutes of meeting and list of participants is enclosed for your records.

Encl: as above

Yours faithfully,


(PRADEEP JINDAL)
DIRECTOR(SP&PA)

AC

**CENTRAL ELECTRICITY AUTHORITY
OFFICE OF CHIEF ENGINEER (SP&PA)**

**Minutes of meeting of 2nd Joint Coordination Committee for High Capacity
Corridor for IPPs of Srikakulam Area**

Chief Engineer (SP & PA), CEA welcomed all the participants to the meeting. The list of participants is enclosed at Annexure-I.

1. In the Srikakulam area, East Coast Energy is setting up a 1320 MW coal-based generation project. The transmission system evolved for the project includes a temporary arrangement comprising of LILO of one circuit of Behrampur- Gazuwaka 400kV D/c line being developed by Reliance Power Transmission Ltd. (RPTL).
2. East Coast informed about the progress of their generation project. It was informed that work is in full swing, foundation for the boilers are being casted and consignment of main plant equipment is scheduled to arrive during Feb.2011. Therefore, the target completion date of March, 2013 indicated by East Coast appears to be realistic. Further East Coast requested for start up power by September, 2012.
3. Power Grid informed that High Capacity Power Transmission corridor for IPPs in Srikakulam area is being taken up by POWERGRID for which regulatory approval is already available. The land for Srikakulam pooling station is already identified the tentative coordinates for which are as given below:

18^o41'33.43" N
84^o19'27.19" E

The pooling station at Srikakulam has been identified as a part of transmission system for evacuation of power from IPPs in Srikakulam area. The schedule of transmission system implementation is 45 months from the date of signing of BPTA with Powergrid.

However, for interim arrangement the dedicated line from generation switchyard is to be LILOed. at Behrampur-Gazuwaka line which is being constructed by RPTL.

4. CEA observed that based on the input given above East-Coast can now work out route alignment for the dedicated line as well as meeting point for the interim LILO can also be identified. The interim LILO of dedicated line from East Coast to Srikakulam line is to be done by East Coast at their own cost. Further, once the


planned system i.e. Sriakulam pooling station and line to Angul, is in place the LILO shall be removed and the Behrampur-Gazuwaka line shall be restored by East-Coast at their own cost. For the sake of clarity it was informed to East Coast that there shall not be any cost implication to RPTL on account of interim arrangement. However, RPTL shall extend necessary cooperation.


It was further clarified that RPTL shall not be accountable for non-availability of line during the shut down to be taken for making and removing the LILO. Further, Sec-164 approval has been granted to the line and final route alignment shall be finalized very shortly. On the request of East Coast, RPTL agreed for furnishing tentative line route alignment in the direction of Sriakulam Pooling station..

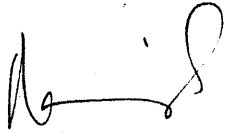
Further, on a specific query it was clarified to East Coast that Behrampur-Gazuwaka 400 kV D/c line is a twin moose conductor configuration.


RPTL representative indicated that target date for Behrampur-Gazuwaka line is October, 2012. They are going to take up the construction line shortly. Regarding Behrampur sub-station it was informed that land has been identified and shall be acquired shortly. Chief Engineer, CEA advised that line construction may be undertaken from Gazawaka so as to allow connectivity to East Coast generation project.

The meeting ended with the vote of thanks to the chair.


K.N. Pandey
NRCC,
2.02.11


AVINASH M PAUGI
POWERGRID.
Feb 02, 2011





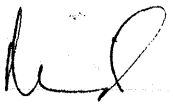
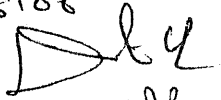
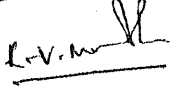

CEA
Feb 02, 2011


B. NARASIMHA RAO
EAST COAST ENERGY

Meeting in Coord between KPTCL and East Coast

Feb 2, 2011

Participants

<u>S.No</u>	<u>Name</u>	<u>Org.</u>	<u>Mobile</u>	<u>Signature</u>
1	R. SRINIVASAN V.P. (Corporate)	East Coast Energy (P) Ltd.	9910833929	
2	B. NARASIMHA RAO VICE PRESIDENT (P)	EAST COAST ENERGY	9963552244	
3	P. SRINIVASA MURTHY Sr. General Manager	Energy Infra Tech Pvt Ltd.	9908100098	
4.	Kandarp Marayan Pandey (Manager)	MORH Karpur Transmission Company Ltd (KPTCL)	9310097447	
5	Ravinder, CE	CEA		
6.	DILIP ROZEKAR, DGM POWER GRID		9910378106	
7.	R.V. MADAN MOHAN RAO, CDE POWER GRID		9717296921	
8.	Avinash M. Pavgji AGM. (Engg. SFF), POWER GRID		9910378086	